(MACQ) Goodman Nominee (NZ) Limited
Embedded Network Pricing and Loss Codes

| Name: <br> Address: | Goodman - Roma Road | Valid from: | 1-Apr-23 |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 60 Roma Road | Issued: | 27-Jul-23$1.1$ |  |  |  |  |
|  | Mount Roskill | Version No.: |  |  |  |  |  |
| POC | Location |  |  | Local Network Owner | Local Loss Code | Local Loss Factor | Gate Meter ICP |
| RRD0011 | 60 Roma Road Mount Roskill Auckland |  |  | VECT | VECA4 | 1.0193 | 1002174867LCFAD |

Goodman Nominees Network Loss Codes

| Loss Code | Description | Embedded Network Loss Factor | Local Network Owner | Local Loss Code | Local Loss Factor | Total Loss Factor at ICP |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| MQL01 | General / Small Commercial Tariffs | 1.0358 | VECT | VECA4 | 1.0193 | 1.0558 |
| MQLO2 | Large Commercial / Industrial Tariffs (LV metered) | 1.0198 | VECT | VECA4 | 1.0193 | 1.0395 |


| Price Code | Description |  | No. ICPs | EIEP1 Code | Description | Units | Charges | Loss Code |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| MQ02 | Low Voltage Connection up to 69 kVA | Daily Charge | 0 | MQ02-FIXD | Fixed | \$/day | 1.5200 | MQL01 |
| MQ02 | Low Voltage Connection up to 69 kVA | Variable Charge |  | MQ02-24UC | Variable | \$/kWh | 0.0447 |  |
| MQ02 | Low Voltage Connection up to 69 kVA | Injection |  | MQ02-INJT | Variable | \$/kWh | 0.0000 |  |
| MQ03 | Low Voltage Connection 70 kVA and Greater Low Voltage Connection 70 kVA and Greater Low Voltage Connection 70 kVA and Greater Low Voltage Connection 70 kVA and Greater Low Voltage Connection 70 kVA and Greater | Daily Charge <br> Variable Charge <br> Capacity Charge <br> Power Factor Charge Injection | 0 | MQ03-FIXD | Fixed | \$/day | 2.1000 | MQL01 |
| MQ03 |  |  |  | MQ03-24UC | Variable | \$/kWh | 0.0707 |  |
| MQ03 |  |  |  | MQ03-CAPY | Fixed | \$/kVA/day | 0.0469 |  |
| MQ03 |  |  |  | MQ03-PWRF | Variable | \$/kVAr/day | 0.2917 |  |
| MQ03 |  |  |  | MQ03-INJT | Variable | \$/kWh | 0.0000 |  |
| MQ04 | Low Voltage Connection 70 kVA and Greater Low Voltage Connection 70 kVA and Greater Low Voltage Connection 70 kVA and Greater Low Voltage Connection 70 kVA and Greater Low Voltage Connection 70 kVA and Greater Low Voltage Connection 70 kVA and Greater | Daily Charge <br> Variable Charge <br> Capacity Charge <br> Demand Charge <br> Power Factor Charge <br> Injection | 0 | MQ04-FIXD | Fixed | \$/day | 2.1000 | MQL02 |
| MQ04 |  |  |  | MQ04-24UC | Variable | \$/kWh | 0.0412 |  |
| MQ04 |  |  |  | MQ04-CAPY | Fixed | \$/kVA/day | 0.0469 |  |
| MQ04 |  |  |  | MQ04-DAMD | Variable | \$/kVA/day | 0.1364 |  |
| MQ04 |  |  |  | MQ04-PWRF | Variable | \$/kVAr/day | 0.2917 |  |
| MQ04 |  |  |  | MQ04-INJT | Variable | \$/kWh | 0.0000 |  |
| MQ05 | Transformer Connection 70 kVA and Greater | Daily Charge | 1 | MQ05-FIXD | Fixed | \$/day | 2.1000 | MQL02 |
| MQ05 | Transformer Connection 70 kVA and Greater | Variable Charge |  | MQ05-24UC | Variable | \$/kWh | 0.0412 |  |
| MQ05 | Transformer Connection 70 kVA and Greater | Capacity Charge |  | MQ05-CAPY | Fixed | \$/kVA/day | 0.0450 |  |
| MQ05 | Transformer Connection 70 kVA and Greater | Demand Charge |  | MQ05-DAMD | Variable | \$/kVA/day | 0.1309 |  |
| MQ05 | Transformer Connection 70 kVA and Greater | Power Factor Charge |  | MQ05-PWRF | Variable | \$/kVAr/day | 0.2917 |  |
| MQ05 | Transformer Connection 70 kVA and Greater | Injection |  | MQ05-INJT | Variable | \$/kWh | 0.0000 |  |

All rates are exclusive of GST.
The MQO3 price plan is available to low voltage customers. Metering capable of recording half hourly data is not required on this price plan
The MQ04 price plan is available to low voltage customers. Metering capable of recording half hourly data is required on this price plan.
The MQ05 price plan is available to transformer customers. Metering capable of recording half hourly data is required on this price plan.
The capacity charge (code -CAPY) is a daily charge applied to the capacity of your connection to the network.
The demand charge (code -DAMD) is a daily charge applied to the average of your ten highest kVA demands (twice the kVAh half hourly reading) between 08:00 and 20:00 (time periods 17 to 40 ) on weekdays including public holidays in any one month.
The power factor charge (code -PWRF) is a daily charge applied where your power factor is less than 0.95 lagging. This charge is applied to the kVAr amount represented by twice the largest difference between the kVArh amount recorded in any one half-hour period and one third (to two decimal places) of the kWh demand recorded in the same half-hour period during each month with a power factor less than 0.95 lagging. The charge is applicable to the kVArh determined between $08: 00$ and $20: 00$ (time periods 17 to 40) on weekdays including public holidays.

